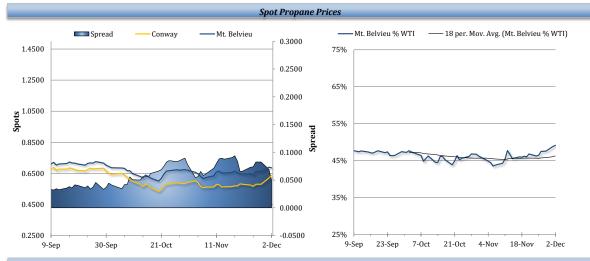
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News Items

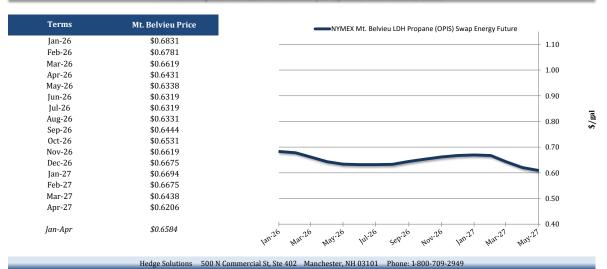
Propane prices made mixed moves yesterday as Mt. Belvieu TET propane prices fell by 0.6% (38 points) to 68.56c/g, while Conway prices jumped 2.6% (1.63 cents) higher to 63.63c/g. Brent and WTl crude oil futures both fell by 1.1% yesterday despite reports of Russian President Vladimir Putin threatening potential retaliatory measures on vessels from countries helping Ukraine and gains in US shares. Natural gas futures also fell yesterday, losing 1.6% with lower international gas prices, despite an upgraded two-week US HDD forecast from the GFS.

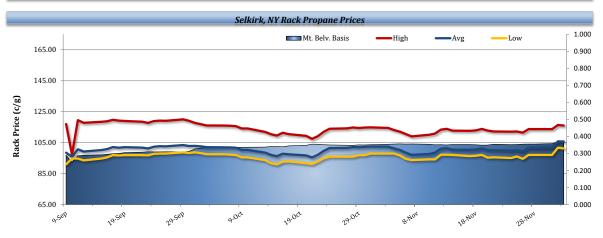
Crude oil futures were rebounding this morning ahead of the weekly EIA inventory report, while spot propane prices were once again mixed. WTI was up 1.3% and Brent futures had added 1.2% as of this writing with flat-to-higher trade in equities and a drop in the US dollar, despite bearish inventory data from the API. Mt. Belvieu TET propane prices were up 1.4% (94 points) to 69.50c/g (non-TET at 67.06c/g), whereas Conway prices had edged down 0.2% (12 points) to 63.50c/g. Natural gas futures were up 3.7% at last look.

Weekly EIA inventory figures were unsupportive for propane. Whereas analysts surveyed by OPIS were expecting to see a 1.47mb draw, the agency reported a 0.69mb dip in combined propane/propylene stock levels for the week ended November 28. Implied demand was reported down by 0.38mb/d at 1.14mb/d, but exports were reported to have jumped 0.34mb/d higher to 2.02mb/d. Production and imports were little changed at 2.93mb/d and 0.14mb/d, respectively. The Gulf Coast saw a draw of 0.73mb to 61.53mb, whereas the Midwest saw a 0.19mb build to 27.91mb. Both regions enjoy stock surpluses over their weekly five-year averages. The East Coast saw a small draw of 0.09mb, and inventories are about flat to last year. Fractionated and ready for sale propane inventories fell by 1.2% or 0.80mb, with declines of 0.84mb on the Gulf Coast and 0.10mb on the East Coast. PADD 2 inventories rose by 0.25mb.



NYMEX Propane Non-LDH Mt. Belvieu (OPIS) Electronic Futures Chain





1.3000

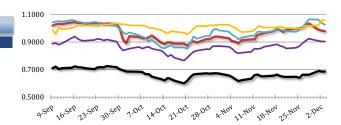
Hedge Solutions 500 N Commercial St, Ste 402 Manchester, NH 03101 Phone: 1-800-709-2949

Inter	International Propane Prices				
Series	Date	Close (\$/gal)			
Propane Middle East CP	12/3/2025	\$0.9784			
Propane NWE CIF	12/3/2025	\$1.0251			
Propane Far East CFR	12/2/2025	\$0.9039			

Hedge Solutions

Mt. Belvieu vs. Selkirk, NY and Foreign Markets							
1.7000Mt. BelvieuArabian GulfNW EuropeSelkirk AvgFar East							
1.5000 —							

Inter	rnational Butane	Prices				
Series	Date	Close (\$/gal)				
Butane Middle East CP	12/3/2025	\$1.0838				
Butane NWE CIF	12/2/2025	\$1.0647				
Butane Far East CIF	12/3/2025	\$1.1367				



				U.S. Propane	/Propylene Inventories
	To				
	U.S.	East Coast	Midwest	Gulf Coast	
11/21/2025	104,233	8,884	27,713	62,260	5yr Min5yr Max-
11/28/2025	103,546	8,796	27,906	61,529	
Week Chg.	-687	-88	193	-731	120,000 —
5-yr Avg.	88,717	8,798	25,947	48,442	110,000
vs. 5-yr Avg.	14,829	-2	1,959	13,087	A A 1
	16.7%	0.0%	7.5%	27.0%	100,000
	Fractionat	ed Inventori	es (1,000bbl)		90,000
11/21/2025	66,794	7,421	20,220	35,667	90,000
11/28/2025	65,996	7,319	20,466	34,826	80,000
% of Total	64%	83%	73%	57%	
Week Chg.	-798	-102	246	-841	70,000
Refiner and Blender Net Production (1,000b/d)					60,000
11/21/2025	2,911	312	554	1,808	
11/28/2025	2,928	310	547	1,831	50,000
Week Chg.	17	-2	-7	23	40,000
Other, U.S. (1,000b/d)					40,000
	Imp. Demd.	Net Exp.	Imports	Exports	30,000
11/21/2025	1,522	1,550	130	1,680	
11/28/2025	1,143	1,883	136	2,019	20,000
Week Chg.	-379	333	6	339	Apr May Jun

