Hedge Solutions

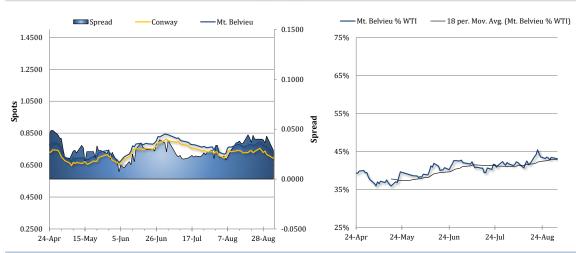
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News Items

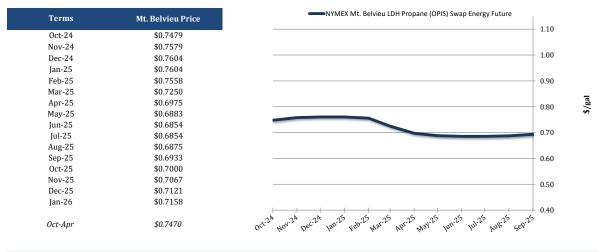
Mt. Belvieu and Conway propane sold off along with crude oil yesterday. Brent crude tumbled 4.9% lower and WTI lost 4.4% with a sell-off in equities, particularly in the US, as well as with strength in the US dollar and reports that the oil production hald in Libya could be soon halted if an agreement is reached. Mt. Belvieu TET propane prices sold off 5.2% (3.94 cents) to hit 72.13c/g and Conway spot prices fell by 3.5% (2.50 cents) to 69.25c/g, implying a significant narrowing of the north-south price spread. NYMEX natural gas futures went the other direction, gaining 3.6% despite lower European gas prices, a downward revision to the two-week US CDD forecast from the GFS, and a looser US market balance forecast for next week from LSEG.

Crude oil and propane prices were falling further this morning. Mt. Belvieu TET prices fell by 0.8% (62 points) to 71.50c/g, with non-TET at a slight premium to TET, going for 71.69c/g. Conway spots fell by 0.4% (25 points) to 69.00c/g, implying a further narrowing of their discount to Mt. Belvieu TET. WTl crude oil futures had lost 1.1% as of this writing, and Brent futures had dropped 1.0% lower, with multiple Reuters sources saying that OPEC+ is discussing a possible delay in planned October output increases, in light of weak Chinese demand and the oil production outages in Libya. European stock market indexes were falling this morning, but the major US indexes were seeing mixed trade and the US dollar was depreciating slightly against a basket of currencies. Natural gas futures were rising further, but by a modest 0.4%. In the news, OPIS reports that Chinese PDH unit utilization fell to 65% last month from 70% the previous two months due to both scheduled maintenance operations, but also reduced run rates amid weak margins, according to industry sources. Utilization is expected to increase this month as maintenance operations are completed and units ramp up. Stable propylene prices but rising propane prices have squeezed margins, per Chemical Market Analytics (CMA) data.

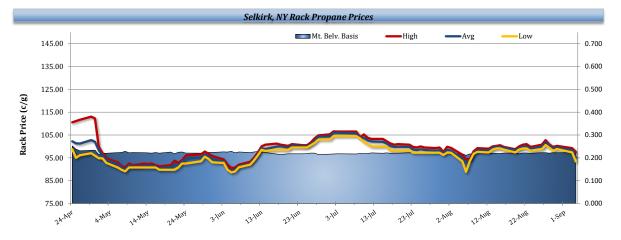
Spot Propane Prices



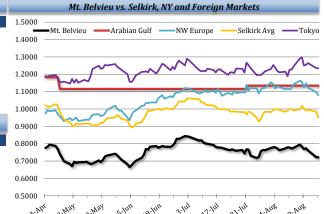
NYMEX Propane Non-LDH Mt. Belvieu (OPIS) Electronic Futures Chain



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International Propane Prices						
Series	Date	Terms	Close (\$/gal)			
Propane FOB (AG)	8/29/2024	SEP24	\$1.1636			
Propane S. Arabia (AG)	8/29/2024	SEP24	\$1.1636			
Propane N Sea F (NWE)	9/3/2024	SPOT	\$0.9882			
Propane N Sea C (NWE)	9/3/2024	SPOT	\$1.0876			
Propane CIF (MED)	9/4/2024	SPOT	\$1.0864			
Propane Algeria (MED)	9/3/2024	SEP24	\$1.1347			



international butane Frices						
Series	Date	Terms	Close (\$/gal)			
Butane S. Arabia (AG)	8/29/2024	SEP24	\$1.2982			
Butane FOB (NEW)	9/3/2024	SPOT	\$1.2222			
Butane CIF (MED)	9/4/2024	SPOT	\$1.1494			
Butane Algeria (MED)	9/3/2024	SEP24	\$1.2327			

				U.S. Propane,	/Propylene Inven	tories
Total Inventories (1,000bbl)					To	
	U.S.	East Coast	Midwest	Gulf Coast		
8/16/2024	92,078	7,160	25,417	53,940	5yr Min 📖	■5vr Max
8/23/2024	93,069	7,361	26,036	53,858	·	,
Week Chg	. 991	201	619	-82	110,000 ———	
5-yr Avg	. 85,011	7,766	24,308	48,253	100,000	
vs. 5-yr Avg	. 8,058	-405	1,728	5,605	100,000	
	9.5%	-5.2%	7.1%	11.6%	90,000	Λ
	Fractionated Inventories (1,000bbl)					V
8/16/2024	64,043	5,283	19,642	35,723	80,000	\
8/23/2024	64,969	5,455	20,059	35,727	/	
% of Total	70%	74%	77%	66%	70,000 ———	
Week Chg	. 926	172	417	4	1	
Refiner and Blender Net Production (1,000b/d)					60,000	
8/16/2024	2,650	250	479	1,684	50,000	
8/23/2024	2,701	250	502	1,716	30,000	
Week Chg	. 51	0	23	32	40,000	_
Other, U.S. (1,000b/d)					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Imp. Demd.	Net Exp.	Imports	Exports	30,000	
8/16/2024	429	1,936	73	2,009	1	
_ ''					20.000	

1,532

-404

87

1,619

-390

8/23/2024

Week Chg.

1,027

598

