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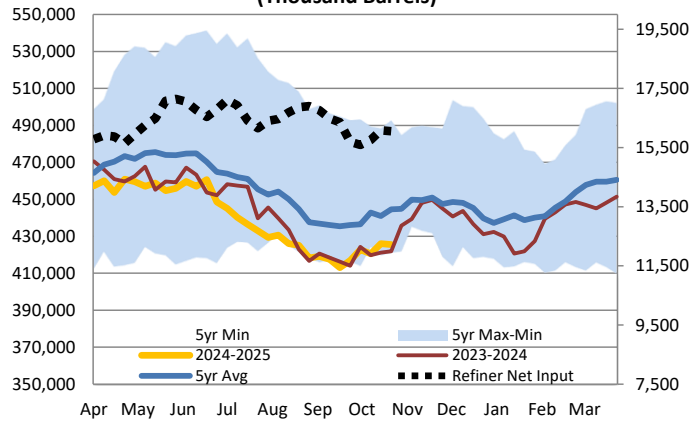
Inventory Snapshot

	Est.	API	EIA	vs. 1yr	vs. 5yr
Crude	+1.56	-0.57	-0.52	+0.9%	-4.3%
Distillates	-1.29	-1.46	-0.98	+1.4%	-8.8%
Gasoline	+0.38	-0.28	-2.71	-5.7%	-3.2%
Propane	-0.60	-	-0.24	+0.3%	+11.2%
Cushing, OK	-	+0.32	+0.68	+18.0%	-31.4%
Ref. Util.	0.00	-	-0.40	+4.3%	+4.5%

Crude Oil

	10/25/2024	w/w	y/y
Stocks (mb)	425.51	-0.51	+3.62
Cushing, OK	25.36	+0.68	+3.86
Days Supply (days)	26.51	+0.02	-1.16
Production (mb/d)	13.50	0.00	+0.30
Imports (exc. SPR, mb/d)	5.98	-0.46	-0.45
Refinery Runs (mb/d)	16.05	-0.03	+0.80
Refinery Utilization (%)	89.10	-0.40	+3.70
Exports	4.26	+0.15	-0.64

U.S. Crude Inventories Excluding SPR (Thousand Barrels)



This week's EIA data were bullish for crude oil and gasoline, but more neutral for both propane and distillates. The agency reported surprise draws from both gasoline and crude oil inventories, but draws from both propane/propylene and distillate stockpiles that were near the expected size. As of this writing, we were seeing gains of 1.9% in RBOB and 2.3% in both ULSD (HO) and WTI futures.

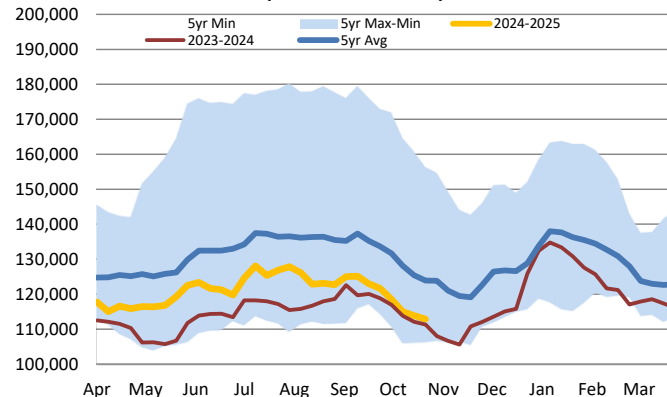
Crude stocks were expected to see a seasonal rise of 1.56mb and instead saw a 0.52mb draw as net imports fell. At 425.51mb, US inventories are 0.9% higher than last year's weak levels, and 4.3% weaker than normal. Whereas overall inventories declined, stock levels at Cushing, OK increased. The storage hub saw a 0.68mb build last week, pushing inventories up to 25.36mb which is 18.0% higher than last year but still 31.4% lower than normal. The Brent-WTI spread was fairly steady between \$4.00/bbl and \$4.50/bbl this month. The NYMEX WTI futures forward curve remains backwardated, with the front trading at a premium of about \$2.50/bbl to the 12th month out, but this backwardation has been decreasing by this measure since mid-July when it was as high as \$8.33/bbl. Backwardation provides economic headwinds for storage operations.

The largest weekly marginal mover was imports, which dropped 0.46mb/d lower to average 5.98mb/d. This is 0.45mb/d lower than during the same week last year. Also putting pressure on inventories, exports increased by 0.15 to an average of 4.26mb/d, although this is 0.64mb/d lower than last year. Meanwhile, production was reported unchanged at 13.50mb/d (up 0.30mb/d year-on-year) and refinery runs saw a marginal dip to 16.05mb/d, which is still 0.80mb/d higher than last year and well above the 15.09mb/d five-year average as maintenance operations have been lighter than normal. Runs on the East Coast are up by 0.07mb/d at 0.67mb/d, with utilization at 77.5%. Gulf Coast utilization sits at 92.4%, with runs at 9.05mb/d.

Distillates

	10/25/2024	w/w	y/y
Stocks (mb)	112.86	-0.98	+1.57
East Coast	32.07	-0.30	+7.27
New England	5.38	+0.11	+2.18
Mid-Atlantic	16.10	-0.89	+4.10
Production (mb/d)	4.86	-0.15	+0.28
Imports (mb/d)	0.16	+0.05	+0.09
Product Supplied (mb/d)	3.88	-0.25	+0.20
Exports (mb/d)	1.28	+0.13	+0.20

U.S. Distillate Stocks (Thousand Barrels)



Ultra-Low Sulfur Diesel

	10/25/2024	w/w	y/y
Stocks (mb)	103.50	-1.64	+2.52
East Coast	30.72	-0.08	+7.53
Production (mb/d)	4.74	-0.09	+0.33
Imports (mb/d)	0.16	+0.06	+0.09
Product Supplied (mb/d)	5.13	+0.12	+0.48

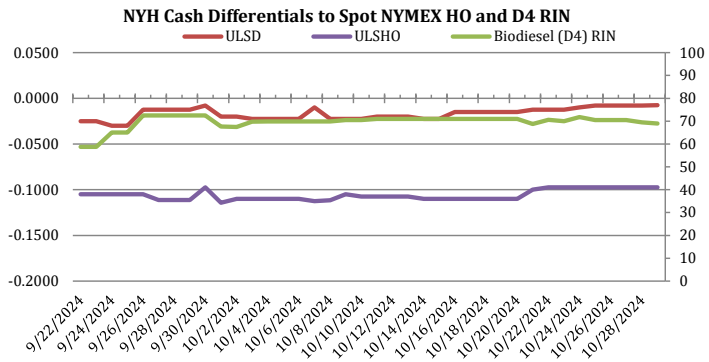


Gasoline

	10/25/2024	w/w	y/y
Stocks (mb)	210.87	-2.71	-12.65
East Coast	54.78	-1.80	-1.79
Production (mb/d)	9.70	-0.26	+0.20
Imports (exc. SPR, mb/d)	0.50	-0.02	-0.06
Product Supplied (mb/d)	9.16	+0.32	+0.46
Exports (mb/d)	0.79	-0.10	-0.05

Propane

	10/25/2024	w/w	y/y
Stocks (mb)	101.53	-0.24	+0.33
Fractionated	68.40	-0.48	
Production (mb/d)	2.75	+0.05	+0.20
Imports (exc. SPR, mb/d)	0.10	-0.01	-0.00
Product Supplied (mb/d)	1.31	+0.22	+0.37
Exports (mb/d)	1.58	-0.34	-0.32

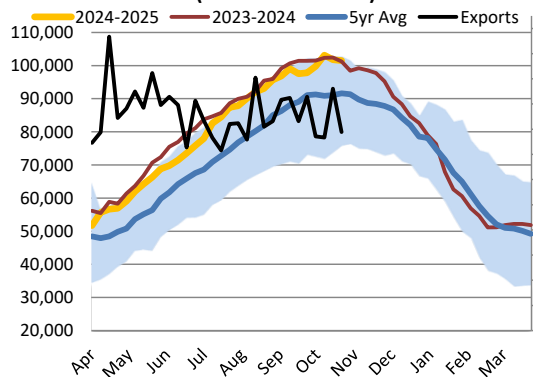


Distillate inventories saw an as-expected, seasonal draw last week. Stock levels fell by 0.98mb to 112.86mb, which is 1.4% higher than last year but still 8.8% weaker than normal. Weaker production and increased exports helped towards the draw, even as implied demand fell and imports increased. Demand fell by 0.25mb/d to average 3.88mb/d, but this was still 0.20mb/d higher than last year and about flat with the five-year average. Imports rose by 0.05 to 0.16mb/d, a year-on-year increase of 0.09mb/d. On the other hand, exports rose by 0.13mb/d to average 1.28mb/d, which is 0.20mb/d higher than last year, and production dropped by 0.15mb/d to 4.86mb/d. This is still 0.28mb/d higher production than we saw at this time last year. The East Coast, home to the New York Harbor delivery point for the NYMEX HO (ULSD) futures contract, saw 0.30mb of the 0.98mb overall draw. Regional inventories fell to 5.38mb, which is 29.3% higher than last year but still 16.1% weaker than normal. While stockpiles are larger, this winter is also expected to be colder than last year.

Gasoline stocks were expected to rise by 0.38mb, but instead saw a large draw of 2.71mb amid stronger implied demand and weaker production. Demand jumped 0.32mb/d higher to average 9.16mb/d, which is 0.46mb/d higher than last year and elevated compared to the 9.00mb/d five-year average for the reporting week. Also helping towards the large stock draw, production fell by 0.26mb/d to 9.70mb/d, although this is still 0.20mb/d higher than last year. Net exports fell by 0.09mb/d to average 0.29mb/d. Adding to the bullish nature of the data, the East Coast saw 1.80mb of the overall 2.71mb draw. PADD 1 stockpiles are 3.2% weaker than last year but just 2.2% shy of their five-year average, compared to a 3.2% deficit for overall US inventories.

We saw a slightly smaller than expected, seasonal draw from combined propane and propylene stockpiles. According to OPIS, analysts were expecting a fall in exports back near 1.5mb/d. Exports did indeed fall, by 17.9% or 0.34mb/d to average 1.58mb/d, but implied demand offset much of this with a 20.3% (0.22mb/d) rise to 1.31mb/d - far above last year's 0.94mb/d during the same period. Production rose by 1.9% to 2.75mb/d, but imports fell by 0.01 to 0.10mb/d. Despite reduced exports, Gulf Coast stocks fell by 0.49 to 58.87mb (14.7% higher than normal), whereas Midwestern inventories increased by 0.17 to 28.70mb (11.5% higher than normal). The East Coast saw a 0.17mb draw, and stockpiles are 12.9% below their historical average for this time of year. Fractionated and ready for sale propane inventories fell by 0.15mb to 6.13mb on the East Coast, and by 0.48mb to 68.40mb overall. US propane/propylene inventories remain near the top of the five-year range and enjoy an 11.2% surplus over their historical average.

Total U.S. Propane/Propylene Stocks (Thousand Barrels)



Total U.S. Gasoline Stocks (Thousand Barrels)

