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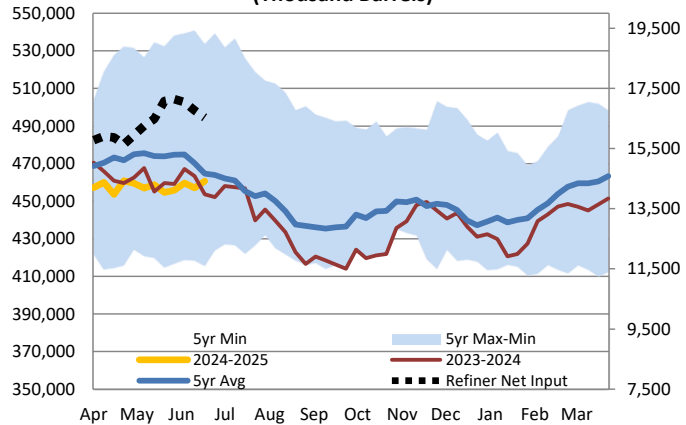
**Inventory Snapshot**

	Est.	API	EIA	vs. 1yr	vs. 5yr
Crude	-1.53	+0.91	+3.59	+1.5%	-0.9%
Distillates	-0.23	-1.20	-0.38	+6.0%	-8.8%
Gasoline	-0.96	+3.80	+2.65	+5.4%	-0.2%
Propane	+1.86	-	+2.09	-7.6%	+8.8%
Cushing, OK	-	-	-0.23	-21.6%	-16.4%
Ref. Util.	+0.10	-	-1.30	0.0%	+2.5%

**Crude Oil**

	6/21/2024	w/w	y/y
Stocks (mb)	460.70	+3.59	+7.01
Cushing, OK	33.90	-0.23	-9.35
Days Supply (days)	27.87	+0.60	-0.05
Production (mb/d)	13.20	0.00	+1.00
Imports (exc. SPR, mb/d)	6.61	-0.44	+0.03
Refinery Runs (mb/d)	16.53	-0.23	+0.28
Refinery Utilization (%)	92.20	-1.30	0.00
Exports	3.91	-0.51	-1.43

**U.S. Crude Inventories Excluding SPR  
(Thousand Barrels)**



The Weekly Petroleum Status Report for the week ended June 21 was bearish for crude oil and gasoline, but neutral for propane and distillates. The Energy Information Administration (EIA) reported large, surprise, and counter-seasonal builds in both commercial crude oil and gasoline inventories, but an as-expected build in propane stocks, and a small dip in distillate stock levels, as predicted by analysts. Following the release of the report, WTI futures were just south of the unchanged mark, while HO and RBOB futures were seeing modest strength.

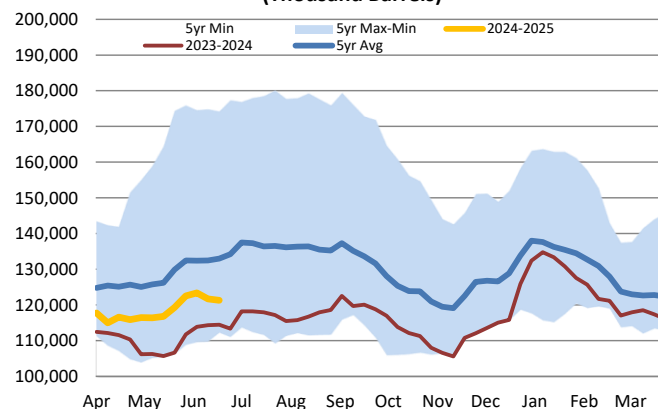
Commercial crude stocks jumped 3.59mb higher last week, against expectations for a 1.53mb draw. The surprise and counter-seasonal build was helped by weaker exports and refining activity, even as imports slowed as well. The five-year average trend calls for inventory levels to fall from early June through mid-September, amid strong refining activity in order to meet summer gasoline demand. Last week's counter-seasonal jump cut the deficit to the five-year average down to just 0.9% and put US stock levels at a 1.5% surplus over last year. Although inventories rose overall, the Cushing, OK storage hub saw a small, seasonal draw of 0.23mb. Stock levels at the hub fell to 33.90mb, which is now 16.4% below the five-year average for the week and 21.6% lower than last year. The Brent-WTI spread has been fairly stable since the second half of May, ranging between \$4 and \$4.50/bbl. The spread is often positively correlated with Cushing, OK stock levels, as they represent a localized surplus. Backwardation in the futures forward curve has risen this month, but has been steady to slightly weaker in recent days. Backwardation, where near-month prices are higher than those further out on the futures forward curve, is a market structure that provides economic disincentives for storage operations.

Production was yet again reported unchanged, at 13.20mb/d. This is the third week reported at this level, after 13 weeks at 13.10mb/d. Exports were the largest weekly mover, dropping by 0.51 to 3.91mb/d and overshadowing a 0.44mb/d drop in imports (to 6.61mb/d). Exports are 1.43mb/d lower than last year, whereas imports ran flat to the year prior. The US refinery utilization rate dropped 1.3 percentage points lower to 92.2% of installed capacity last week, which is flat year-on-year. Runs fell by 0.23mb/d to an average of 16.53mb/d, which is 0.28mb/d higher than last year as capacity has increased.

**Distillates**

	6/21/2024	w/w	y/y
Stocks (mb)	121.26	-0.38	+6.85
East Coast	32.96	+2.01	+6.47
New England	4.13	+0.24	+0.66
Mid-Atlantic	17.08	+1.55	+5.13
Production (mb/d)	4.90	+0.14	+0.19
Imports (mb/d)	0.13	-0.02	+0.01
Product Supplied (mb/d)	3.54	-0.44	+0.22
Exports (mb/d)	1.55	+0.37	+0.06

**U.S. Distillate Stocks  
(Thousand Barrels)**



**Ultra-Low Sulfur Diesel**

	6/21/2024	w/w	y/y
Stocks (mb)	111.03	-0.61	+7.24
East Coast	31.28	+1.66	+6.26
Production (mb/d)	4.70	+0.13	+0.12
Imports (mb/d)	0.13	-0.02	+0.01
Product Supplied (mb/d)	4.91	-0.14	+0.29

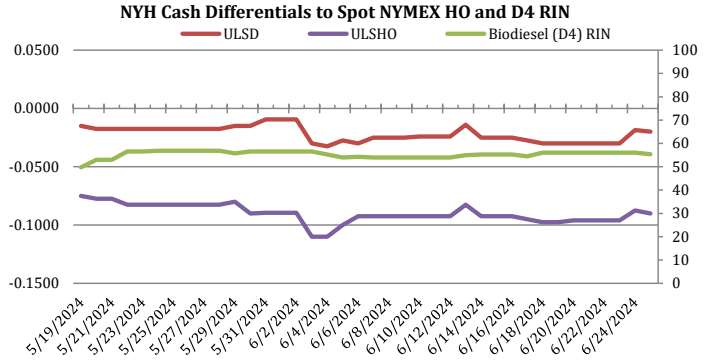


**Gasoline**

	6/21/2024	w/w	y/y
Stocks (mb)	233.89	+2.65	+11.88
East Coast	55.99	-0.15	+0.33
Production (mb/d)	9.88	-0.29	-0.24
Imports (exc. SPR, mb/d)	0.76	-0.24	-0.10
Product Supplied (mb/d)	8.97	-0.42	-0.34
Exports (mb/d)	0.88	-0.13	+0.01

**Propane**

	6/21/2024	w/w	y/y
Stocks (mb)	73.54	+2.09	-6.01
Fractionated	46.49	+1.31	
Production (mb/d)	2.71	+0.05	+0.18
Imports (exc. SPR, mb/d)	0.08	-0.00	-0.00
Product Supplied (mb/d)	1.03	+0.32	+0.69
Exports (mb/d)	1.45	-0.34	-0.44

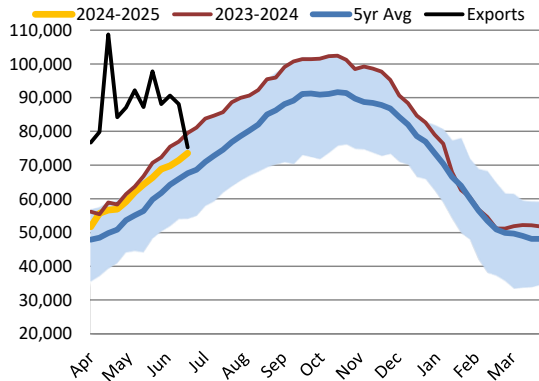


**Distillate stocks saw an expected, but counter-seasonal draw of 0.38mb last week**, expanding the deficit to the five-year average to 8.8%. Stronger exports helped towards the draw, accelerating by 0.37mb/d to 1.55mb/d. Imports were little changed at 0.13mb/d. The draw could have been larger, but production increased by 0.14 to 4.90mb/d, and implied demand dropped 0.44mb/d lower to average 3.54mb/d (still 0.22mb/d higher than last year). Although US inventories are 6% higher than last year at this time, last year's levels were quite weak. The East Coast did, at least, see a seasonal build last week. PADD 1 inventories saw a welcome 2.01mb rise to 32.96mb. This is now 24.4% higher than last year but still represents a sharp deficit of 19.7% against the five-year average for this point in the building season.

**Gasoline inventories saw a surprise build that nearly eliminated the deficit to the five-year average.** Implied demand dropped 0.42mb/d lower and exports slowed by 0.13mb/d. On the other hand, production fell by 0.29mb/d and imports slowed by 0.24mb/d as well. The 2.65mb weekly rise left overall US inventories just 0.3% below the five-year average and 5.4% stronger than last year. The East Coast, however, saw a 0.15mb draw. While inventories in the region, which is home to the New York Harbor delivery point for the NYMEX RBOB futures contract, are 0.6% higher than last year, there is also a 10.7% deficit to the five-year average.

**Combined propane and propylene inventories saw an as-expected and seasonal build of 2.09mb.** The build was helped along by weaker exports, despite a jump in implied demand. As measured by product supplied, implied demand jumped 0.32mb/d higher to average 1.03mb/d last week - far above last year's 0.33mb/d and a high of at least five years for the reporting week. This was more than offset by a 0.34mb/d drop in exports, however, and the 1.45mb/d export rate we saw last week is lower than the 1.90mb/d during the same week last year. Also helping towards the build was a marginal increase in production, which averaged 2.71mb/d - well above last year's 2.52mb/d. Much of last week's build was in the Midwest, where stock levels jumped 1.36mb higher to 22.30mb. Gulf Coast stocks saw a 0.18mb uptick to 40.36mb and the East Coast actually saw a larger rise of 0.35mb, to 6.23mb. Fractionated and ready for sale propane inventories rose by 1.31mb last week, with a 0.98mb rise in PADD 2 and a 0.38mb build in PADD 1, but a 0.26mb draw in PADD 3. Stock levels look to be in good shape for this point in the building season.

**Total U.S. Propane/Propylene Stocks (Thousand Barrels)**



**Total U.S. Gasoline Stocks (Thousand Barrels)**

